

2020 AMI Annual Implementation Report

The logo for ComEd, featuring the word "ComEd" in a bold, red, sans-serif font. The letter "E" is stylized with a white starburst or spark-like graphic inside it. A registered trademark symbol (®) is located to the right of the "d".

ComEd®

An Exelon Company

Smart Grid Advisory Council
March 13, 2020

Purpose and Background

Purpose

- Review the draft AMI Annual Implementation Progress Report (AIPR) and Appendices
- Request written comments by 3/20/2020

Background

- **EIMA (PUA §16-108.6) requires the following of the AIPR:**

“On April 1 of each year beginning in 2013 and after consultation with the Smart Grid Advisory Council (SGAC), each participating utility shall submit a report regarding the progress it has made toward completing implementation of its AMI Plan. This report shall:

- 1) describe the AMI **investments made** during the prior 12 months and the AMI **investments planned** to be made in the following 12 months;
- 2) provide sufficient detail to determine **the utility's progress in meeting the metrics and milestones** identified by the utility in its AMI Plan; and
- 3) identify any **updates to the AMI Plan.**”

AIPR Outline

Chapter 1: Overview and Introduction

Chapter 2: AMI Operational Deployment

- Project Management Office (PMO)
- AMI Network and Meter Deployment
- Customer Experience
- AMI Information Technology and Business Transformation
- Change Management and Business Readiness

Chapter 3: Customer Applications

- Inform and Facilitate access to AMI data and related products, programs, and services
- Collaborate with and Enable the Smart Grid ecosystem
- Deliver customer applications made possible by AMI

Chapter 4: Customer Outreach/Education

- Customer Outreach and Education
- Customer Education and Awareness
- Customer Messaging Efforts
- AMI Deployment Communications

Chapter 5: Metrics and Milestones (*Including Attachments*)

Appendix A:

- Updated National Institute of Standards and Technology (NIST) Inoperability Standards
- Time of Use Rates
- Vulnerable Customers Progress
- Distributed Generation Mapping

Appendix B: Rider NAM Biannual Report

Appendix C&D: AMI Plan Revisions

- Update to 2019 AMI Deployment Schedule
- Update to 2019 Budget Information

Chapter 2: AMI Operational Deployment

2019 Accomplishments	2020 Activities
<ul style="list-style-type: none">• AMI Deployment complete on 6/30/19 with over 4.1M smart meters installed since 2009• All 1,380 unable-to-complete (UTC) legacy meters were resolved by 6/30/19 via meter exchange, enrollment in Rider NAM (meter refusers), or service removal• Only 5,814 Rider NAM (Non-AMI Meters) as of 12/31/19 (an acceptable Project “end state”)• YTD System Read Rate: 99.88% is best on record, 0.42% favorable to top quartile and 0.1% favorable to target.• Completed program ramp-down and delivered an organized transition to steady state operations.	<ul style="list-style-type: none">• Regulatory reporting requirements only (AMI Operational Deployment is complete)

Chapter 3: Customer Applications & Initiatives

2019 Accomplishments	2020 Activities
<ul style="list-style-type: none">• More than 290,000 customers participated in Peak Time Savings events and collectively earned \$4.6 million in bill credits• Hourly Pricing grew by 17% over the previous year (total of 34,000 participants)• Collaborated with 78 municipalities to install more than 21,000 smart LED streetlights and upgrade 8,400 LED lights with smart capabilities• Launched a community solar portal to help developers manage their subscriptions	<ul style="list-style-type: none">• Begin enrollment into a Residential Time of Use Pricing Pilot (capped at 1,900 participants)• Begin enrollment into an Hourly Pricing Bill Protection Pilot• Offer Peak Time Savings participants the option to receive push notifications through the ComEd mobile app• Develop additional resources to support the growth of community solar• Year 3 of Smart Streetlights deployments

Chapter 4: Customer Outreach & Education

2019 Accomplishments	2020 Activities
<ul style="list-style-type: none">• Hosted 165 Smart Energy Hub field trips in Chicago and Rockford, welcoming a total of 4,567 visitors• Hosted 38 CARE financial assistance table events and presentations, resulting in 5,197 direct interactions• 445 informational meetings were held with customer groups• 37,485 customers enrolled in Peak Time Savings in 2019	<ul style="list-style-type: none">• Focus on general education of smart meter-enabled energy-management tools and programs, including Peak Time Savings, usage alerts and emails, and outage notifications• Provide energy-savings tips and information about the ComEd Energy Efficiency Program and CARE financial assistance program• Continue energy management and smart technology education through Smart Energy Hub field trips

Appendices

	Highlight
Appendix A	<ul style="list-style-type: none">• Provides history of products and services developed to enable the provision of Time Of Use rates and other dynamic pricing options by RESs
Appendix B	<ul style="list-style-type: none">• Summarizes the operation of Rider NAM (Non-AMI Meter) for the last six months of 2019• The rate of refusal of AMI meters was low (~ 0.1% at project completion)
Appendix C&D	<ul style="list-style-type: none">• Update to 2019 AMI Deployment Schedule to reflect actuals• Update to 2019 Budget Information to reflect actuals

Timeline

